

**RICHARD C. SLADE & ASSOCIATES LLC**

**CONSULTING GROUNDWATER GEOLOGISTS**

**SUMMARY OF OPERATIONS  
FOR THE DESTRUCTION OF FORMER WATER-SUPPLY WELL NO. 1  
at the  
FORMER BOEING REALTY CORPORATION  
C-6 FACILITY  
19503 SOUTH NORMANDIE AVENUE  
LOS ANGELES, CALIFORNIA**

**Prepared for:**

**Kennedy/Jenks Consultants  
Irvine, California  
and  
Boeing Realty Corporation  
Long Beach, California**

**Prepared by:**

**Richard C. Slade & Associates LLC  
Consulting Groundwater Geologists  
North Hollywood, California**

**RCS Job No. S2057  
July 2001**

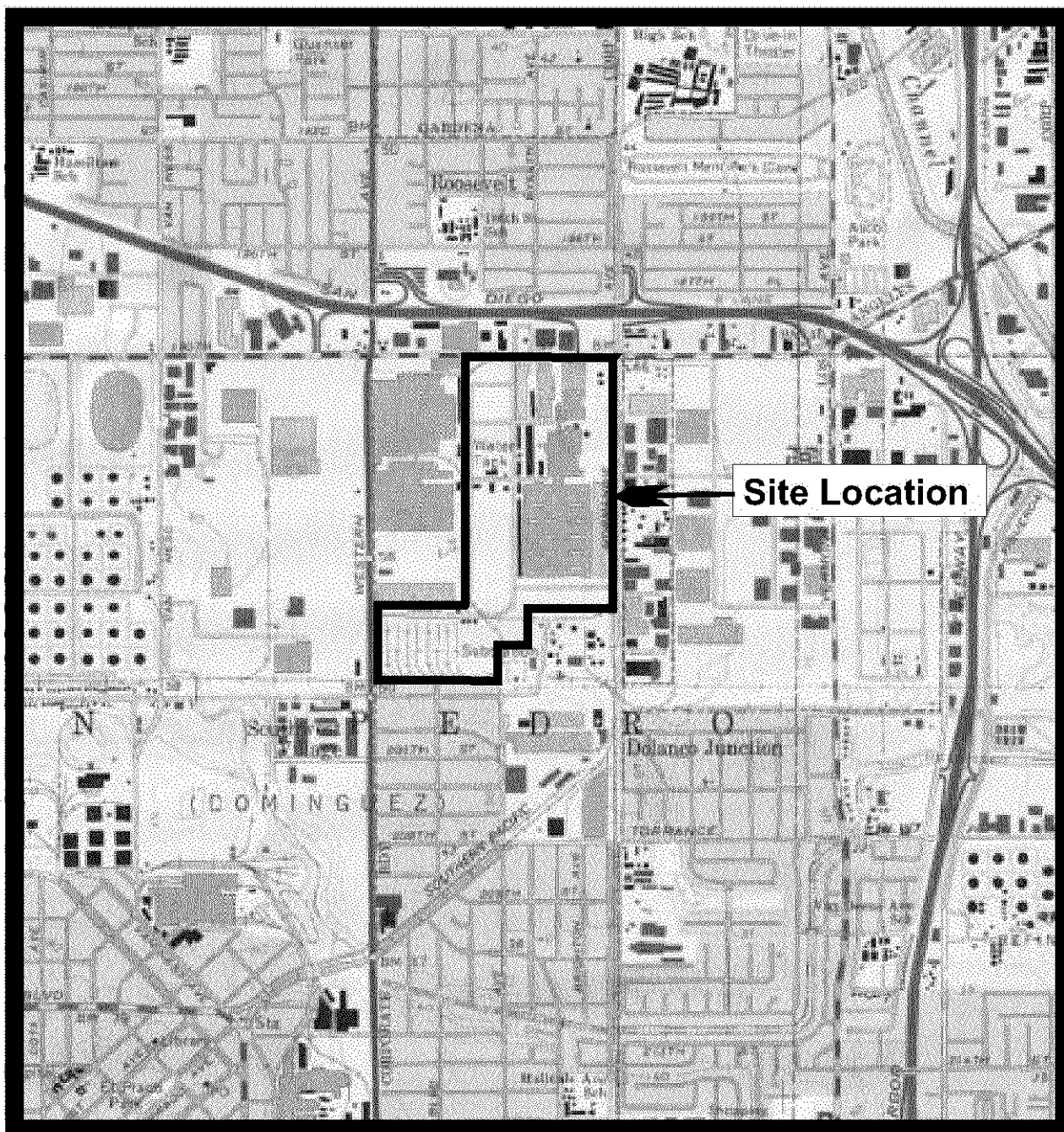


## **INTRODUCTION**

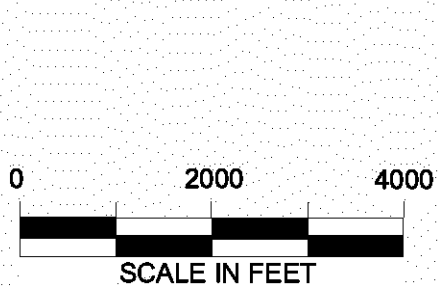
This Summary of Operations report has been prepared to document procedures and methods used in the destruction of a former water-supply well at the Former Boeing Realty Corporation (BRC) C-6 Facility. This facility, as shown on Figure 1 -Site Location Map- is located on the southwest corner of the intersection of 190th Street and Normandie Avenue, in the City of Los Angeles, California. Figure 2 -Well Location Map- illustrates the approximate locations of the recently destroyed Well No. 1 and of two other water-supply wells at the facility that were previously destroyed in 1998.

Beylik Drilling Company (Beylik) of La Habra, California was the contractor that performed the destruction work for Well No. 1. Richard C. Slade & Associates LLC, Consulting Groundwater Geologists (RCS), prepared a Workplan (dated February 2001), for destruction of the well and field personnel were present to observe the well destruction work during specific tasks, as herein described. RCS personnel also maintained liaison with personnel from Beylik and Kennedy/Jenks Consultants (KJC; primarily Mr. Robert Logan) to provide in-progress information during well destruction activities. Further, Los Angeles County Department of Health Services (LACDHS) personnel (primarily Mr. Michael Lui) were also notified of ongoing well destruction activities by RCS and Beylik.

Destruction procedures were performed by Beylik based on the RCS-prepared Workplan dated February 2001 and were conducted in accordance with current California Department of Water Resources (DWR) well standards as outlined in DWR Bulletin 74-81 and its Draft supplement Bulletin 74-90. Prior to commencement of well destruction activities, a LACDHS Well Destruction Permit was obtained by Beylik. A copy of this well destruction permit is included in Appendix 1.



Base Map: USGS 7.5-minute Torrance Topographic Quadrangle

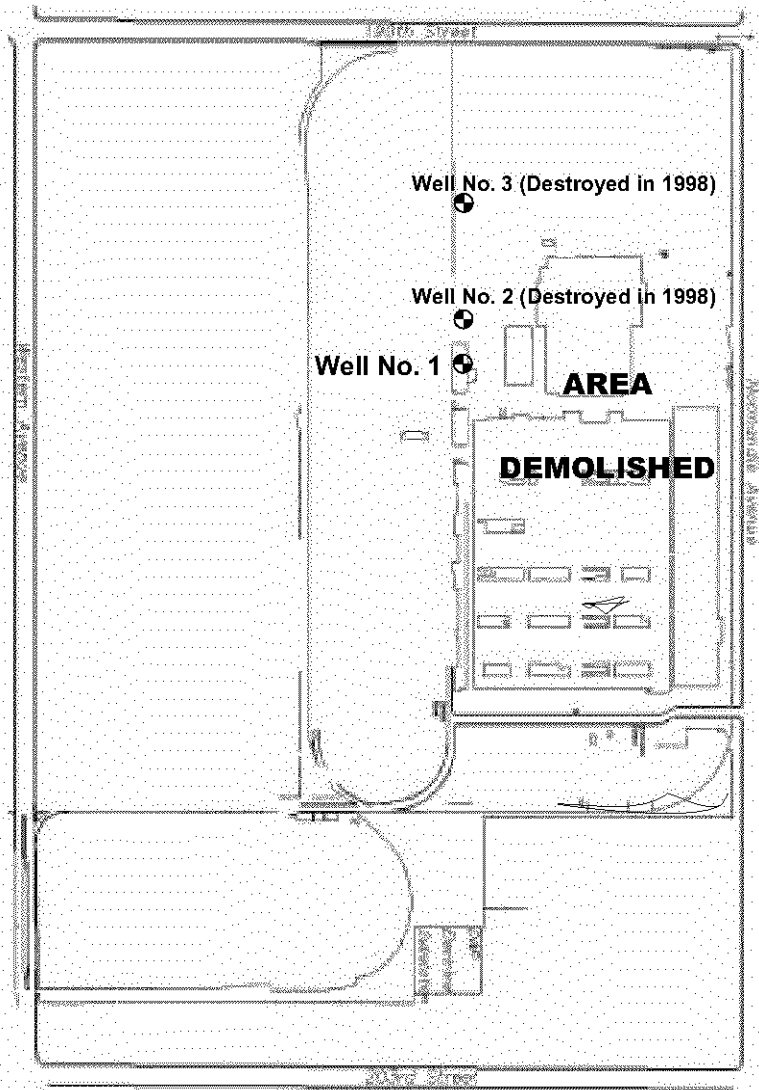


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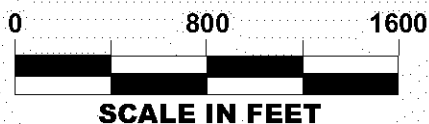
**FIGURE 1**  
**SITE LOCATION MAP**  
**BOEING REALTY CORPORATION**  
**FORMER C-6 FACILITY**

RCS JOB NO. S2057

JULY 2001



NOTE: Well Locations shown were determined  
using Global Positioning System Methods



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**FIGURE 2**  
**WELL LOCATION MAP**  
**BOEING REALTY CORPORATION**  
**FORMER C-6 FACILITY**

RCS JOB NO. S2057

JULY 2001



### **BACKGROUND INFORMATION**

Available historic information reveals that three water-supply wells (Nos. 1, 2, and 3) were constructed at the subject site in 1942. According to Los Angeles County Department of Public Works, Flood Control District (LACFCD) data, the three wells were designated as follows:

<b>Owner Well Number</b>	<b>LACFCD Well Number</b>	<b>U.S. Geological Survey Number</b>	<b>California Department of Water Resources Number</b>
1	794A	T4S/R14W-1H1	T4S/R14W-1F1
2	794B	T4S/R14W-1H2	T4S/R14W-1F2
3	794C	T4S/R14W-1H3	T4S/R14W-1F3

Original drillers' logs reveal that Well Nos. 1, 2 and 3 were drilled for the Aluminum Corporation of America (ALCOA) between July and September 1942. Well Nos. 2 and 3 were destroyed in June 1998 and a report documenting destruction of these wells, as prepared by our firm, was previously submitted to BRC in September 1998. At that time, although the status of Well No. 1 was not known, its general location was preliminarily identified by RCS personnel, using information on the driller's log, as being beneath an existing building.

During subsequent demolition activities of buildings at the site in the later part of 2000, Well No. 1 was discovered beneath the suspected building and examined by KJC personnel. The depth to the bottom of the well was measured by KJC personnel and reported as being 560 ft below ground surface (bgs). As a result of the field discovery of Well No. 1, preparation of the Workplan for destruction of the well was initiated by BRC.



Well No. 1 was drilled by the Roscoe Moss Company of Los Angeles using the cable tool drilling method in October 1942. The following table shows the construction parameters for the well as documented in the original driller's log.

Depth (ft, bgs)	Diameter of Steel Casing (inches)	Perforation Intervals (ft, bgs)
600	14	473 to 514

The perforations in the well were documented as being 5/16 inches in width and having 8 perforations per row. A copy of the original driller's log for the well is provided in Appendix 2.

### **WELL DESTRUCTION PROCEDURES**

The following work items were conducted during destruction of Well No. 1.

1. **Preparation of Water in Casing for Video Surveying**

On April 5, 2001, the water in the well casing was prepared for video surveying by emplacing a flocculant to remove and/or settle suspended material in the fluid column; the material used was the polymer flocculant Barofloc™. This inert mixture was poured directly down the well from ground surface; this was followed by similarly emplacing approximately 500 gallons of water. Following flocculant and water application, the well was allowed to set for a period of approximately 24 hours prior to conducting the video survey.



## 2. Water Well Video Survey

Following preparation of the fluid column in the well, a video survey was performed on April 6, 2001. This video survey used a combination vertical/sidescan color camera to examine and document, on VHS tape, the field of view of the blank and perforated sections of the well casing during the vertical descent of the camera into the well. The sidescan option was used to examine, at selected depths and where deemed necessary, the physical condition of the casing and/or perforations.

The video survey was performed by Water Well Developers, Inc. of Anaheim, California. An RCS geologist was present to observe and record the results of the video survey. A record of those observations is included in Appendix 3. In addition, Beylik and KJC personnel were also present to observe the video survey of the well.

Observation of the video survey for Well No. 1 revealed that the static water surface in the well on April 6, 2001 occurred at a depth of approximately 63 ft bgs. Observations also indicated that the depths of the perforation intervals matched those reported in the original driller's log. However, a majority of the perforations appeared to be completely clogged or had not been originally placed (cut) through the walls of the casing during its construction. In addition, the casing generally appeared to be clear of encrusting material and the casing joints in the well were easily seen at four-foot depth intervals. Further, the casing walls of the well appeared to be "dimpled" throughout the entire well depth. Sediment fill was encountered near the bottom of the well at a depth of approximately 552 ft bgs. This amounts to a sediment fill thickness of approximately 48 ft.

## 3. Bailing and Sampling of Sediment Fill

The sediment fill that had been observed to occur in the bottom of the well was removed by bailing. This bailing also permitted the collection of a sediment sample which could then be submitted to a laboratory for analysis of Workplan-specified analytes. The objective of



the sampling and analysis was to determine how to dispose of the sediment fill. The bailed sediment fill was placed in a Visquine-lined excavation for temporary storage.

Bailing consisted of lowering a 10-inch-diameter metal bailer equipped with a single bottom end flap to the bottom of the well to capture and lift the collected sediment fill to the surface. After the bailer had been lowered to the bottom of the well, it was repeatedly lowered and raised in short increments to move sediment up into the bailer. The bailer was then brought to the surface with the contents being placed into the lined excavation.

Bailing of sediment in the well was conducted on April 16 and 17, 2001 and resulted in the removal of approximately 47 vertical feet of sediment from the bottom of the well. An RCS geologist was present during bailing of the sediment fill.

Following bailing, the depth of the well was measured by Beylik personnel and reported to RCS personnel to be at a depth of 599 ft bgs. The volume of sediment bailed was estimated to be approximately 1.8 cubic yards (yd<sup>3</sup>).

The sediment bailed from the bottom of the well generally consisted of a medium to dark gray, medium- to coarse-grained sand. This material appeared to be native material.

A composite sediment sample of the bailed material was submitted to American Analytics Laboratory in Chatsworth, California, and analyzed for volatile organic compounds (VOCs, by EPA Method 8260), semi-volatile organic compounds (SVOCs, by EPA Method 8270), metals (including Chromium VI), and pH. Copies of the results of laboratory analyses for the sediment samples from the well are included in Appendix 4.

Results of laboratory analysis of the composite sediment sample revealed that VOCs and SVOCs were not detected in the sediment sample. However, the metals arsenic (As), Barium (Ba), Chromium (Cr), Copper (Cu), Nickel (Ni), Vanadium (V), and Zinc (Zn) were detected. Further, chromium VI was reportedly not detected in the sediment sample. The following table summarizes the results of the metals analyses listed together with their respective Total Threshold Limit Concentration (TTLC) and Soluble Threshold Limit Concentration (STLC) values.



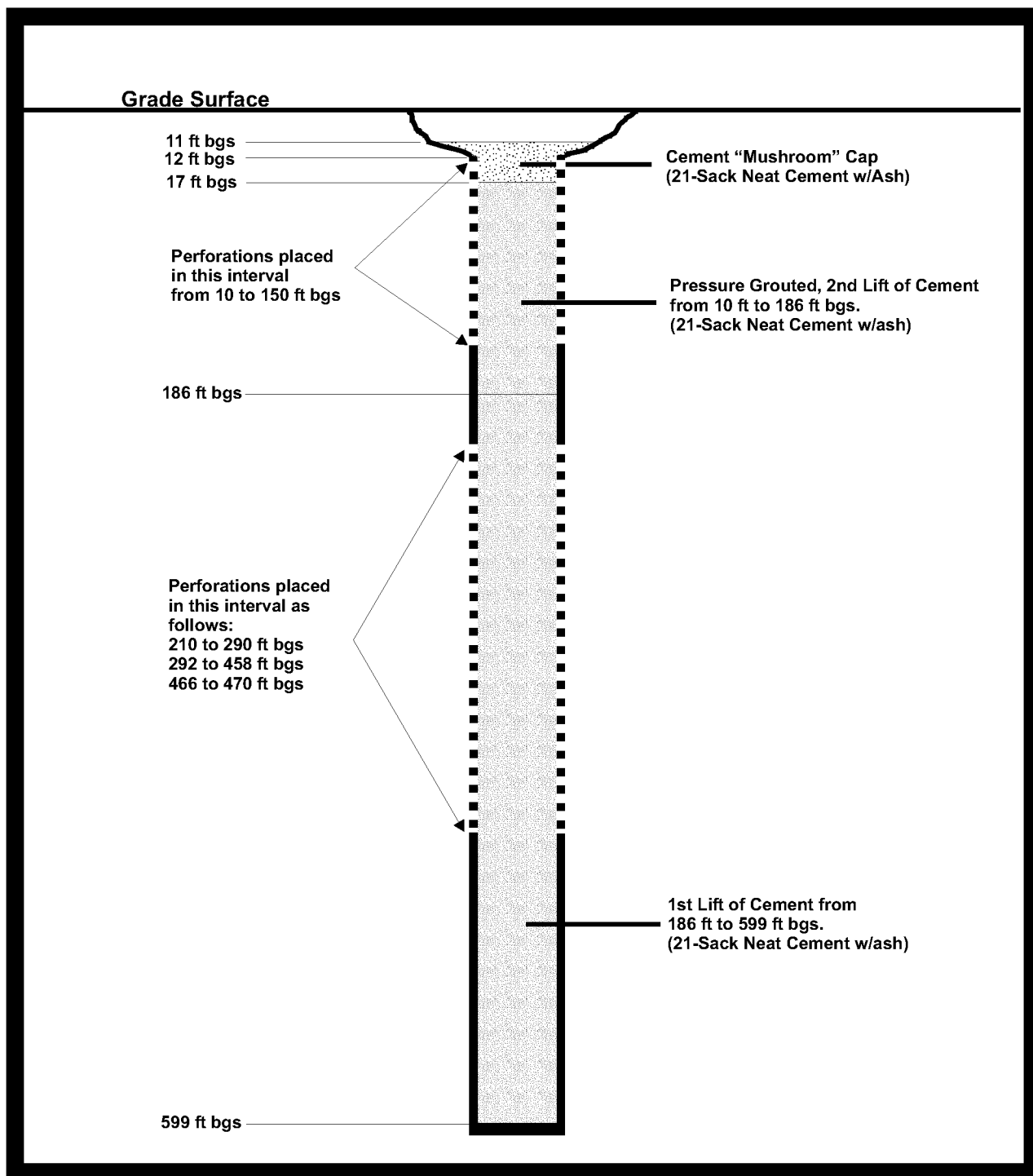


Detected Metal	Sample Result (mg/Kg)	TTLC Maximum Limit (mg/Kg)	STLC Maximum Limit (mg/l)
As	2.2	500	5.0
Ba	23	10,000	100
Cr (total)	11	2,500	5
Cu	59	2,500	25
Ni	18	2,000	20
V	11	2,400	24
Zn	14	5,000	250

Because the detected metal concentrations were not above their respective TTLC values, the soil is considered to be non-hazardous. Further, because the detected metal concentrations are not greater than 10 times their respective STLC values, then the Toxicity Characteristic Leaching Procedure did not need to be performed. Thus, based on the above laboratory data, the soil is considered to be non-hazardous and suitable for reuse onsite.

#### 4. First Stage of New Casing Perforations

Cutting of additional perforations into the well casing was performed in two stages and was conducted as a preliminary step before emplacing the downwell cement seals required by the Workplan. The first stage of perforating consisted of adding new perforations below a depth of approximately 210 ft bgs. A single-tooth Mills knife mechanical perforator was used to perforate the casing. Perforations consisted of 8 cuts per row, with each row being approximately one foot apart. Figure 3 –Well No. 1 Destruction Schematic –diagrammatically illustrates the perforation depths in the lower portion of the well, below 150 ft bgs.



Not to Scale  
Some Features Exaggerated  
for Display Purposes

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**FIGURE 3**  
**WELL NO. 1 DESTRUCTION SCHEMATIC**  
**BOEING REALTY COMPANY**  
**FORMER C-6 FACILITY**

RCS JOB NO. S2057

JULY 2001



This first stage of new perforations was placed in the following depth intervals, in accordance with the Workplan:

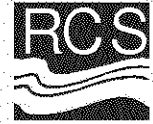
Set Number	Depth Interval (ft bgs)
1	210 to 290
2	292 to 458
3	466 to 470

The first stage of cutting the new perforations was conducted between May 8 to 10, 2001. An RCS geologist was present onsite during the first stage of perforating. In addition, Mr. Michael Lui, Health Inspector for LACDHS, was also present during the initial stages on May 8 to witness a part of this perforating stage.

#### 5. Lower Cement Seal

On May 11, 2001, the sealing of the lower part of the well (below 150 ft bg) was performed, prior to conducting the second stage of casing perforating. The cement grout used consisted of a 21-sack neat cement mix grout with ash. Cement used for the seal was a standard brand Portland cement conforming to ASTM C150, Type II. The water-cement ratio was about 5 gallons of water per sack of cement (94 pounds). Mr. Lui, LACDHS inspector, and an RCS geologist were present to witness this initial cementing of the casing.

The cement grout was injected into the well casing beginning near the bottom of the well and then working upward by means of a temporary grout tremie pipe, in the bottom of which had been initially placed inside the well casing at a depth of 580 ft bgs. Cement grout materials were placed by a positive displacement method using pumping. During this process, water displaced by the cementing operation was directed, via pumping, into an onsite Baker Tank for later disposal by BRC. However, very little water was pumped from the well into the



Baker Tank, indicating that the majority of the water had been displaced outward from the well through the perforations during the grouting process.

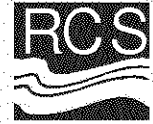
A total of approximately 16 yd<sup>3</sup> of neat cement were used to fill the lower portion of the casing below 150 ft. Following approximately two days of curing, the top of the cement was measured by Beylik personnel to be at a depth of approximately 186 ft bgs. In comparison, it was calculated that approximately 16.1 yd<sup>3</sup> of cement would be needed to fill this interval. Thus, there is close agreement between the amount of cement used and the amount calculated to fill the interval. Copies of the cement delivery tickets are presented in Appendix 5. Figure 3 illustrates the lower cement seal.

6. Second Stage of New Casing Perforations

The second stage of cutting new perforations in the well casing was performed between the depths of 10 ft and 150 ft bgs. The single-tooth Mills knife mechanical perforator used during the first stage of perforating was also used in this stage of perforating and, as in the first stage, perforations consisted of 8 cuts per row, with each row being approximately one foot apart. This second stage of cutting new perforations was conducted on May 14, 2001. During this stage, an RCS geologist was present onsite to observe contractor operations. Figure 3 illustrates the upper set of perforations above 150 ft bgs.

7. Installation (Pressure Grouting) of Upper Cement Seal

On May 15, 2001, installation of an inflatable packer commenced. This packer was to be placed to a depth of 10 ft bgs, with 140 ft of temporary tremie pipe extending into the casing beneath the packer. However, during the final stages of the installation of the packer, the tremie pipe above the packer became separated and the packer assembly and tremie pipe were lost downhole. After a few hours of trying to retrieve the packer, Beylik personnel left the site to obtain additional tools to help retrieve the packer.



On May 16, 2001, pressure grouting of the upper part of the well between the depths of 10 ft and 186 ft bgs was performed by Beylik personnel. However, because Beylik personnel did not notify either RCS or LACDHS personnel that the inflatable packer had been retrieved or when the cement was to be delivered, RCS and LACDHS personnel were not present to witness the pressure grouting activities. Beylik personnel confirmed that the packer and tremie pipe were retrieved on May 16, 2001.

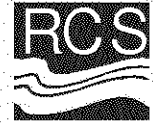
Based on the cement delivery tickets presented to RCS, the cement grout used for the second stage of sealing consisted of a 21-sack neat cement mix grout with ash. Cement used for the seal was a standard brand Portland cement conforming to ASTM C150, Type II. The water-cement ratio was about 5 gallons of water per sack of cement (94 pounds).

A total of 8 yd<sup>3</sup> of neat cement were reportedly used to fill the upper portion of the casing between 10 ft and 186 ft bgs. However, it was later reported that the cement was actually measured at a depth of 17 ft bgs. Based on that measurement, it was calculated that approximately 6½ yd<sup>3</sup> of cement was needed to fill this interval. Thus, approximately 1½ yd<sup>3</sup> of cement appeared to have seeped outward from the well through the perforations. A copy of the cement delivery ticket for the 10 to 186-foot interval is presented in Appendix 5. Figure 3 illustrates the upper cement seal.

#### 8. Installation of Mushroom Cap

On May 17, 2001, the area around the top of the well casing was excavated using a backhoe to a depth of approximately 12 ft bgs. The exposed casing was cut off at a depth of approximately 12 ft bgs and the cement mushroom cap was installed up to a depth of approximately 11 ft bgs. Approximately 4 yd<sup>3</sup> of a 21-sack neat cement grout (with ash) were used in the installation of the mushroom cap on the well. A copy of the cement delivery ticket is included in Appendix 5. Figure 3 diagrammatically illustrates the cement mushroom cap above the well.

LACDHS and RCS personnel were present to observe emplacement of the mushroom cap. After the mushroom cap was set, personnel from LACDHS, Beylik, and RCS



left the site. At the request of Mr. Richard Farson of Haley Aldrich, BRC's representative at the time onsite, the excavation was left open for later backfilling and compaction by the grading contractor.

### **Closure**

The following summarizes destruction operations for former water supply Well No. 1 at the former BRC C-6 Facility:

- A. An inert polymer additive (Barafloc) was applied to the water in the well to improve water clarity for a video survey in the well.
- B. Observation of the video survey revealed a static water level on April 6, 2001 in the well occurred at a depth of approximately 63 ft bgs. Sediment fill was encountered in the well at a depth of approximately 552 ft bgs. Generally, the well casing appeared to be relatively free of any encrusting material or scale/biofilm, and perforations in the casing were generally clogged or appeared not to have been installed through the wall of the casing during well construction.
- C. Laboratory analyses of a sample of sediment from near the bottom of the well indicated that the sediment is considered to be native earth materials and are deemed to be non-hazardous. The material was reused onsite by BRC.
- D. Due to the clogged to partially clogged condition of the perforations in the well, a single-tooth mechanical casing perforator tool was used to place additional perforations in the well. Additional perforations were placed between the depths of 10 ft and 150 ft bgs, 210 ft to 290 ft bgs, 292 ft and 458 ft bgs, and 466 ft to 470 ft bgs. These perforations were placed in two stages with cementing of the lower portion of the well being performed between each stage.
- E. Following the first stage of additional perforations, the initial stage of cement sealing was performed. In this initial stage of cement sealing, neat cement grout was placed between a depth of 186 ft and 599 ft bgs; a total of 16 yd<sup>3</sup> of cement was used in this stage of cementing.



- F. After the first stage of grouting in the well, additional perforations were installed in the well casing. This second stage of new perforations was placed between a depth of 10 ft and 150 ft bgs.
- G. A second lift of grout was then placed after the additional perforations had been cut into the casing. The remaining well casing was pressure grouted during this second cement stage from a depth of 186 ft up to 10 ft bgs. Approximately 8 yd<sup>3</sup> of cement were used to pressure grout the well between these depths.
- H. The final phase of well destruction involved the placement of the mushroom cap. The area around the top of the well casing was excavated to a depth ranging from 6 to 7 ft. Following this, the exposed well casing was cut off to a depth of approximately 6 ft bgs, and 4 yd<sup>3</sup> of cement grout were used to fill the remaining well casing to a height of approximately one-foot above the top of the well. After installation of this mushroom cap, the small excavation was backfilled, thereby completing the destruction of Well No. 1.

The above-described procedures were conducted in accordance with the Site Workplan and in accordance with DWR Bulletin 75-81 and its Draft Supplement Bulletin 74-90 guidelines. As a result, destruction of the well has been completed and project closure has been achieved. The attachments and appendices complete this report.

Respectfully submitted  
RICHARD C. SLADE & ASSOCIATES

Earl F. LaPensee  
Certified Hydrogeologist No. 134

Richard C. Slade  
Certified Engineering Geologist No. 939



## **APPENDIX 1 WELL DESTRUCTION PERMIT**



# WELL PERMIT APPLICATION

WATER & SEWAGE / MOUNTAIN & RURAL PROGRAMS - ENVIRONMENTAL HEALTH DIVISION  
3335 CORPORATE PLACE, ROOM 110, MONTEREY PARK, CA 91754 (323) 881-4147

DATE: 3/24/2001

<input type="checkbox"/> NEW WELL CONSTRUCTION <input type="checkbox"/> RECONSTRUCTION OR RENOVATION <input checked="" type="checkbox"/> DECOMMISSIONING <input type="checkbox"/> OTHER:	<input type="checkbox"/> PRIVATE DOMESTIC <input type="checkbox"/> IRRIGATION <input checked="" type="checkbox"/> INDUSTRIAL <input type="checkbox"/> GRAVEL PACK	<input type="checkbox"/> PUBLIC DOMESTIC <input type="checkbox"/> Sewer System <input type="checkbox"/> Large System <input type="checkbox"/> Other:
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WELL LOCATION	SITE ADDRESS 19503 S. Normandie Dr		CITY Los Angeles	ZIP CODE 90248
	Township 4S	Range 14W	Section 1E1	Map Book Page/ Grid
	GPS LOCATION: (To be completed after the final seal)			

WELL INFORMATION	Type and Size of Production Casing	
	Sewer / Annular Sealing Material	
	Depth of Sewer / Annular Seal	
	Condition Casing Seal	

Company	Richard Stone Assoc	COMPLETION
Contact Person	Earl Anderson	
Address	14242 Hillcrest Circle Suite 214	
City, State Zip	D. Hollywood CA 91606	
Telephone	916-506-0418	

IF WELL AND GEOLOGIC CONDITIONS ENCOUNTERED IN THE FIELD ARE FOUND TO DIFFER FROM THE SCOPE OF WORK PRESENTED TO THIS OFFICE, WORK PLAN MODIFICATIONS MAY BE REQUIRED

OWNER / INSTALL INFORMATION	Well Owner	Berlin Bentley
	Address	3760 Kilroy Airportway
	City / Zip Code	Long Beach CA 90806
	Telephone	562-993-9699
	Well Driller	Berlin Drilling Inc
	Address	555 S. Harbor
	City / Zip Code	La Habra CA 90633
CST License No.	306241	
Telephone	562-641-0903	

DISPOSITION OF PERMIT (Department Use Only)  
THIS PERMIT IS CONSIDERED COMPLETE WHEN THE WORK PLAN IS APPROVED, A FINAL INSPECTION CONDUCTED BY THIS DEPARTMENT, AND THE RECEIPT OF A WELL COMPLETION LOG. NO WELL CONSTRUCTION OR DECOMMISSIONING CAN BE INITIATED WITHOUT THE WORK PLAN APPROVAL FROM THIS DEPARTMENT.

WORK PLAN APPROVAL This approval is valid for 180 Days	
Date 4/11/01	REVIS Michel Lini
Conditions FAX 1/11/01 well REPAIRMENT Refer to Larry Gomez of 562-630-9192	

WELL DECOMMISSIONING	Well Depth □ log / records	14" x 600'
	Method of Well Abandonment	VIDEO SURVEY
	Depth and Number of Perforations	473-814
	Type of Perforation Size of Perforations	Hydraulic Pump's Horiz.
	Type and Amount of Sealer	24 Yards Port Cement
	Method of Upper Seal Pressure Application	PRESSURE GRAIT

THE PLACEMENT OF THE ANNULAR SEAL MUST BE WITNESSED BY THIS DEPARTMENT. CONTACT THIS OFFICE AND ARRANGE FOR AN APPOINTMENT.

FINAL INSPECTION Inspector and/or final decommissioning seal witnessed	
Date 5/16/01	REVIS Michel Lini
PERMIT ISSUED The well log must be submitted to this Department prior to issuance of the final approval	
Date 5/17/01	REVIS Michel Lini

THE COMPLETED WELL MUST BE PROPERLY DISINFECTED AND MEET BACTERIOLOGICAL STANDARDS PRIOR TO USE

WATER QUALITY The water from the well must meet bacteriological standards prior to domestic use	
Date	REVIS

I hereby agree to comply in every respect with all the regulations of the County Environmental Health Division and with all ordinances and laws of the County of Los Angeles and the State of California pertaining to well construction, reconstruction and decommissioning. Upon completion of the well and within thirty days thereafter, I will furnish the Environmental Health office with a completion log of the well giving date drilled, depth of the well, perforations in the casing, and any other data deemed necessary by County Environmental Health Division.

Applicant's Signature: *Larry Gomez* (562) 755-5815  
Applicant Name: (PRINT) LARRY GOMEZ  
Telephone:



WELL LOCATION (ADDRESS)

CITY

ZIP CODE

19503 S. Hawthorne

Los Angeles

90048

Anticipated Start Date: 4/9/2001

Anticipated End Date: 4/13/2001

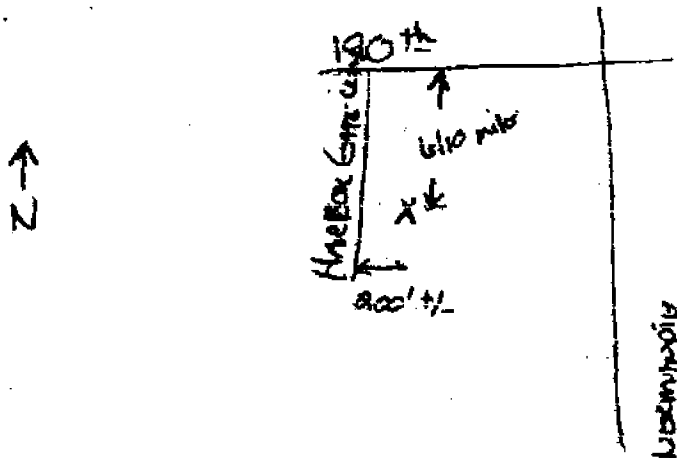
Additional Contact Persons In Case of Emergency

Boylek Drilling INC

Telephone 562-691-0903

## GENERAL LOCATION SKETCH

Provide site specific information on a WELL CONSTRUCTION LOCATION DETAIL sheet.



## WORK PLAN DETAILS

Video Log, Borehole to Total Depth, mfs  
 KPIF Drilling well from 3' BGS to  
 150' BGS, install Tension Pipe to Bottom  
 of well, Pressure Gauge well in 200'  
 lifts, Gauge to within 50' of Surface  
 Grout and Cut Casing down 5' Below  
 Ground Surface, Fill Casing and Pour  
 Mushroom Cap over well, wheel Roll  
 Compact Surface Area

## WELL DECOMMISSIONING DIAGRAM

From to 150 mfs  
 KPIF Drilling

150'  
 ↑

Blank  
 CASING

↓  
 473  
 Existing  
 Drilling

514  
 1

Blank  
 CASING

↓  
 600' T.D.

NOTES / COMMENTS (Department Use Only)



## APPENDIX 2 ORIGINAL DRILLER'S LOG OF WELL

(Defense Plants Corporation)

**ROSCOE MOSS COMPANY**

4360 WORTH STREET  
LOS ANGELES, CAL.

WELL CONTRACTOR Drilled for Aluminum Co. of America RENTAL TOOLS  
Log of Well No. 2 of Torrance, Calif.  
Exact Location Plant 190th and Normandie St. Torrance, Calif.  
Started Work Sept. 18, 1942  
Completed Work October 9, 1942  
Total depth 600 ft. of 14 inch 10 inch 8 inch casing and left in well  
Type of Perforator used Hydraulic  
Perforated 514 ft. to 473 ft. 8 holes per 4 inches  
Diameter of Perforations \_\_\_\_\_ inches  
Length of Perforations \_\_\_\_\_ inches  
Depth at which water was first found 68 ft.  
Standing level before perforating 69 to 80 ft.  
Standing level after perforating 83 ft.  
Note below your observation of any change in water level while drilling  
  
Water level when first started Test 83 ft.  
Draw down from standing level \_\_\_\_\_ ft.  
No. of gallons per minute pumped when Test first started \_\_\_\_\_  
No. of gallons per minute pumped when Test completed 615  
Draw down at completion of Test 33 ft.  
Formation: Mention also of water gravel—  

0	ft. to	154	Sandy clay—soft streaks
154	182	Fine sand	
182	210	Blue sand and clay	
210	290	Blue clay	
290	292	Sand and gravel to 3/4"	
292	420	Blue sandy clay	
420	458	Clay	
458	466	Fine to coarse sand	
466	470	Blue clay	
470	480	Sand to 1 1/2" gravel	
480	490	Clay, sand and gravel	
490	502	Sand, gravel to 3"	
502	512	Sand to 3/4" gravel	
512	536	Sandy clay, some gravel	
536	600	Fine sand and clay	





### APPENDIX 3 VIDEO SURVEY LOG

# Water Well Redevlopers, Inc.

PHONE: (714) 632-7003  
(800) 213-5095

2881 BLUE STAR STREET  
ANAHEIM, CALIFORNIA 92806

FAX: (714) 632-7306  
<http://www.sonar-jet.com>

## VIDEOLOG FIELD REPORT

OWNER Boeing Corporation WELL LOCATION 2 mi. South of 190th St. & 75' East of  
190th & Normandie Harborside Ave.  
Torrance, CA Los Angeles, CA

WELL NO. 1 TECHNICIAN: BIC UNIT NO. 2 DATE: 04-06-01

### WELL HISTORY

CASING: 14"-0" to 600' PERFORATIONS: 472' - 511'  
Stovepipe  
(Per Driller's Log) (Per Videolog (DC) 04-06-01)

DRILLED 1942 BY Roscoe Moss TYPE Cable Tool PERF. TYPE Moss Hydraulic

PUMP: TYPE N/A COLUMN N/A BOWL N/A DEPTH OF INTAKE N/A

WELL HISTORY NOTES: Discovered beneath excavated bldg.; to be abandoned

### VIDEOLOG INFORMATION

SWL 61' TWD 551' WATER VISIBILITY Bad Poor Fair Good Poor  
VIDEOLOG DC REVISED LOG TO Baylik TAPE TO Baylik/R.Shade

### REMARKS:

ALL DEPTHS RECORDED FROM PRESENT GROUND LEVEL.

CAMERA CENTERING GUIDE SET AT 12" I.D. DURING SURVEY. NO DRAG NOTED WHILE DESCENDING.

CASING APPEARS RELATIVELY CLEAN FROM 1' TO 134' AND 289' TO 551', WHERE VISIBLE. A MODERATE TO LIGHT CRUSTY UNIFORM MINERAL DEPOSITION CAN BE SEEN FROM 134' TO 289'.

HIGHLY TURBID WATER REDUCES VISIBILITY TO NEAR ZERO AT 61' (STATIC), WITH GRADUAL CLEARING TO 165'. WATER IS AGAIN TURBID, REDUCING VISIBILITY FROM 516' TO 551' (BOTTOM).

CASING PERIODICALLY EXHIBITS MANY LIGHT, ROUNDED, INWARD DENTS BETWEEN 289' AND 550'.

MAJORITY OF PERFORATIONS APPEAR RESTRICTED, PLUGGED OR NOT ENTIRELY CUT FROM 472' TO 511'.

OTHER THAN ABOVE, CASING, JOINTS AND PERFORATIONS APPEAR RELATIVELY CLEAN AND IN NORMAL CONDITION, WHERE VISIBLE.

Originators of **SONAR-JET**  
A PATENTED WATER WELL CLEANING DEVICE

**VIDEOLOG**  
Color T.V. Inspections



**APPENDIX 4**  
**RESULTS OF LABORATORY ANALYSIS**  
**OF WELL BOTTOM SEDIMENT SAMPLE**





## LABORATORY ANALYSIS RESULTS

Page 1

**Client:** Richard C. Slade & Assoc.  
**Project No.:** 52057  
**Project Name:** Boeing Well No.1  
**Sample Matrix:** Soil  
**Method:** EPA 9045 (pH Measurement)

**AA Project No.:** A44203  
**Date Received:** 04/17/01  
**Date Reported:** 04/18/01  
**Units:** pH

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	Results	MRL
119469	Well No.1	04/16/01	04/17/01	7.07	0.01

MRL: Method Reporting Limit

  
\_\_\_\_\_  
George Havalas  
Laboratory Director



## LABORATORY ANALYSIS RESULTS

Page 1

Client: Richard C. Slade & Assoc.  
Project No.: 52057  
Project Name: Boeing Well No.1  
Sample Matrix: Soil  
Method: CAM Metals

AA Project No.: A44203  
Date Received: 04/17/01  
Date Reported: 04/24/01  
Units: mg/Kg

Date Sampled:	04/16/01	
Date Analyzed:	04/20/01	
AA ID No.:	119469	
Client ID No.:	Well No.1	MRL
<b>Compounds:</b>		
Antimony	<10	10
Arsenic	2.2	0.5
Barium	23	10
Beryllium	<1	1
Cadmium	<1	1
Chromium	11	3
Cobalt	<3	3
Copper	59	3
Lead	<3	3
Mercury	<0.05	0.05
Molybdenum	<5	5
Nickel	18	3
Selenium	<0.5	0.5
Silver	<1	1
Thallium	<5	5
Vanadium	11	10
Zinc	14	3

MRL: Method Reporting Limit

  
George Havalis  
Laboratory Director



# LABORATORY QA/QC REPORT

Page 1

Client: Richard C. Slade & Assoc.  
Project Name: Boeing Well No.1  
Method: CAM Metals  
Sample ID: Matrix Spike  
Concentration: 50 mg/Kg

AA ID No.: 119469  
Project No.: 52057  
AA Project No.: A44203  
Date Analyzed: 04/20/01  
Date Reported: 04/25/01

Compounds	Result (mg/Kg)	Spike Recovery (%)	Dup. Result (mg/Kg)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec. Range (%)
Antimony	28.9	58	29.2	58	0	20 - 120
Arsenic	39.9	80	39.8	80	0	50 - 150
Barium	49.8	100	51.3	103	3	50 - 150
Beryllium	48.7	97	45.0	90	7	50 - 150
Cadmium	33.8	68	35.6	71	4	50 - 150
Chromium	45.7	91	49.6	99	8	50 - 150
Cobalt	45.0	90	47.6	95	5	50 - 150
Copper	81.0	162	78.0	156	4	50 - 150
Lead	46.9	94	47.0	94	0	50 - 150
Mercury	47.1	94	45.9	92	2	50 - 150
Molybdenum	60.0	120	50.0	100	18	50 - 150
Nickel	47.3	95	50.5	101	6	50 - 150
Selenium	42.0	84	41.1	82	2	50 - 150
Silver	48.6	97	48.5	97	0	50 - 150
Thallium	45.8	92	45.0	90	2	50 - 150
Vanadium	47.8	96	44.0	88	9	50 - 150
Zinc	43.6	87	45.2	90	3	50 - 150

  
George Havalas  
Laboratory Director



## LABORATORY ANALYSIS RESULTS

Page 1

**Client:** Richard C. Slade & Assoc.  
**Project No.:** 52057  
**Project Name:** Boeing Well No.1  
**Sample Matrix:** Soil  
**Method:** EPA 7196 (Hexavalent Cr)

**AA Project No.:** A44203  
**Date Received:** 04/17/01  
**Date Reported:** 04/18/01  
**Units:** mg/Kg

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	Results	MRL
119469	Well No.1	04/16/01	04/17/01	<0.5	0.5

MRL: Method Reporting Limit

  
George Havallas  
Laboratory Director



# LABORATORY QA/QC REPORT

Page 1

**Client:** Richard C. Slade & Assoc.  
**Project Name:** Boeing Well No.1  
**Method:** EPA 7196 (Hexavalent Cr)  
**Sample ID:** Matrix Spike  
**Concentration:** 0.2 mg/Kg

**AA ID No.:** 119469  
**Project No.:** 52057  
**AA Project No.:** A44203  
**Date Analyzed:** 04/17/01  
**Date Reported:** 04/18/01

Compounds	Result (mg/Kg)	Spike Recovery (%)	Dup. Result (mg/Kg)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec. Range (%)
Chromium(Hex)	0.197	99.0	0.19	95.0	4.1	50 - 150

  
George Havalas  
Laboratory Director



# LABORATORY ANALYSIS RESULTS

Page 1

Client: Richard C. Slade & Assoc.  
Project No.: 52057  
Project Name: Boeing Well No.1  
Sample Matrix: Soil  
Method: EPA 8260B

AA Project No.: A44203  
Date Received: 04/17/01  
Date Reported: 04/23/01  
Units: ug/Kg

Date Sampled:	04/16/01	
Date Analyzed:	04/20/01	
AA ID No.:	119469	
Client ID No.:	Well No.1	MRL
<u>Compounds:</u>		
Acetone	<50	50
Benzene	<2	2
Bromobenzene	<5	5
Bromochloromethane	<5	5
Bromodichloromethane	<5	5
Bromoform	<5	5
Bromomethane	<5	5
2-Butanone	<50	50
Butylbenzene	<5	5
Carbon disulfide	<5	5
Carbon tetrachloride	<5	5
Chlorobenzene	<5	5
Chloroethane	<5	5
Chloroform	<5	5
Chloromethane	<5	5
2-Chlorotoluene	<5	5
4-Chlorotoluene	<5	5
1,2-Dibromo-3-chloropropane	<10	10
Dibromochloromethane	<5	5
1,2-Dibromoethane	<5	5
Dibromomethane	<5	5
1,2-Dichlorobenzene	<5	5
1,3-Dichlorobenzene	<5	5
1,4-Dichlorobenzene	<5	5
Dichlorodifluoromethane	<5	5

  
George Havallas  
Laboratory Director



## LABORATORY ANALYSIS RESULTS

Page 2

Client: Richard C. Slade & Assoc.  
Project No.: 52057  
Project Name: Boeing Well No.1  
Sample Matrix: Soil  
Method: EPA 8260B

AA Project No.: A44203  
Date Received: 04/17/01  
Date Reported: 04/23/01  
Units: ug/Kg

Date Sampled:	04/16/01	
Date Analyzed:	04/20/01	
AA ID No.:	119469	
Client ID No.:	Well No.1	MRL
<u>Compounds:</u>		
1,1-Dichloroethane	<5	5
1,2-Dichloroethane	<5	5
1,2-Dichloroethene-(cis)	<5	5
1,2-Dichloroethene-(trans)	<5	5
1,1-Dichloroethene	<5	5
1,2-Dichloropropane	<5	5
1,3-Dichloropropane	<5	5
2,2-Dichloropropane	<5	5
1,3-Dichloropropene-(cis)	<5	5
1,3-Dichloropropene-(trans)	<5	5
1,1-Dichloropropene	<5	5
Ethylbenzene	<2	2
Hexachlorobutadiene	<10	10
2-Hexanone	<50	50
Isopropylbenzene	<5	5
Isopropyltoluene	<10	10
Methyl tert-Butyl Ether	<5	5
4-Methyl-2-pentanone	<50	50
Methylene chloride	<50	50
Naphthalene	<10	10
Propylbenzene	<5	5
Styrene	<5	5
1,1,1,2-Tetrachloroethane	<5	5
1,1,2,2-Tetrachloroethane	<5	5
Tetrachloroethene	<5	5

  
George Havallan  
Laboratory Director



## LABORATORY ANALYSIS RESULTS

Page 3

Client: Richard C. Slade & Assoc.  
Project No.: 52057  
Project Name: Boeing Well No.1  
Sample Matrix: Soil  
Method: EPA 8260B

AA Project No.: A44203  
Date Received: 04/17/01  
Date Reported: 04/23/01  
Units: ug/Kg

Date Sampled:	04/16/01	
Date Analyzed:	04/20/01	
AA ID No.:	119469	
Client ID No.:	Well No.1	MRL
<b>Compounds:</b>		
Toluene	<2	2
1,2,3-Trichlorobenzene	<5	5
1,2,4-Trichlorobenzene	<5	5
1,1,1-Trichloroethane	<5	5
1,1,2-Trichloroethane	<5	5
Trichloroethene	<5	5
Trichlorofluoromethane	<5	5
1,2,3-Trichloropropane	<5	5
1,2,4-Trimethylbenzene	<5	5
1,3,5-Trimethylbenzene	<5	5
Vinyl chloride	<5	5
m,p-Xylenes	<2	2
o-Xylene	<2	2
sec-Butylbenzene	<5	5
tert-Butylbenzene	<5	5

MRL: Method Reporting Limit

  
George Havalis  
Laboratory Director





# LABORATORY QA/QC REPORT

Page 1

**Client:** Richard C. Slade & Assoc.  
**Project Name:** Boeing Well No.1  
**Method:** EPA 8260B  
**Sample ID:** Matrix Spike  
**Concentration:** 40 ug/Kg

**AA ID No.:** 119607  
**Project No.:** 52057  
**AA Project No.:** A44203  
**Date Analyzed:** 04/20/01  
**Date Reported:** 04/23/01

Compounds	Result (ug/Kg)	Spike Recovery (%)	Dup. Result (ug/Kg)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec. Range (%)
Bromoform	32.22	81	36.10	90	11	45 - 169
Chlorobenzene	36.12	90	37.44	94	4	37 - 160
Chloroform	38.48	96	40.56	101	5	51 - 138
1,1-Dichloroethane	38.84	97	40.96	102	5	54 - 155
1,1-Dichloroethene	37.46	94	40.26	101	7	2 - 234
Isopropylbenzene	39.70	99	39.28	98	1	50 - 150
Propylbenzene	39.04	98	37.86	95	3	50 - 150
Tetrachloroethene	36.24	91	37.12	93	2	64 - 148
Toluene	36.08	90	36.38	91	1	47 - 150
1,3,5-Trimethylbenzene	38.56	96	38.42	96	0	50 - 150
Vinyl chloride	39.06	98	40.22	101	3	2 - 251

  
George Havalas  
Laboratory Director



## LABORATORY ANALYSIS RESULTS

Page 1

Client: Richard C. Slade & Assoc.  
Project No.: 52057  
Project Name: Boeing Well No.1  
Sample Matrix: Soil  
Method: EPA 8270

AA Project No.: A44203  
Date Received: 04/17/01  
Date Reported: 04/19/01  
Units: mg/Kg

Date Sampled:	04/16/01	
Date Analyzed:	04/18/01	
Date Extracted:	04/17/01	
AA ID No.:	119469	
Client ID No.:	Well No.1	MRL
<b>Compounds:</b>		
Acenaphthene	<0.1	0.1
Acenaphthylene	<0.1	0.1
Aniline	<0.2	0.2
Anthracene	<0.1	0.1
Azobenzene	<0.1	0.1
Benzidine	<0.4	0.4
Benzo(a)anthracene	<0.1	0.1
Benzo(a)pyrene	<0.1	0.1
Benzo(b)fluoranthene	<0.1	0.1
Benzo(g,h,i)perylene	<0.1	0.1
Benzo(k)fluoranthene	<0.1	0.1
Benzoic acid	<1	1
Benzyl Alcohol	<0.1	0.1
Bis(2-chloroethoxy)methane	<0.1	0.1
Bis(2-chloroethyl)ether	<0.1	0.1
Bis(2-chloroisopropyl)ether	<0.1	0.1
Bis(2-ethylhexyl)phthalate	<0.2	0.2
4-Bromophenyl phenyl ether	<0.1	0.1
Butyl benzyl phthalate	<0.5	0.5
4-Chloro-3-methylphenol	<0.2	0.2
4-Chloroaniline	<0.4	0.4
2-Chloronaphthalene	<0.1	0.1
2-Chlorophenol	<0.1	0.1
4-Chlorophenyl phenyl ether	<0.1	0.1
Chrysene	<0.1	0.1

  
George Havallas  
Laboratory Director



## LABORATORY ANALYSIS RESULTS

Page 2

Client: Richard C. Slade & Assoc.  
Project No.: 52057  
Project Name: Boeing Well No.1  
Sample Matrix: Soil  
Method: EPA 8270

AA Project No.: A44203  
Date Received: 04/17/01  
Date Reported: 04/19/01  
Units: mg/Kg

Date Sampled:	04/16/01	
Date Analyzed:	04/18/01	
Date Extracted:	04/17/01	
AA ID No.:	119469	
Client ID No.:	Well No.1	MRL
<b>Compounds:</b>		
Di-n-butyl phthalate	<2	2
Di-n-octyl phthalate	<0.1	0.1
Dibenzo(a,h)anthracene	<0.1	0.1
Dibenzofuran	<0.1	0.1
1,2-Dichlorobenzene	<0.1	0.1
1,3-Dichlorobenzene	<0.1	0.1
1,4-Dichlorobenzene	<0.1	0.1
3,3'-Dichlorobenzidine	<0.4	0.4
2,4-Dichlorophenol	<0.1	0.1
Diethylphthalate	<0.8	0.8
2,4-Dimethylphenol	<0.1	0.1
Dimethylphthalate	<0.2	0.2
2,4-Dinitrophenol	<0.4	0.4
2,4-Dinitrotoluene	<0.1	0.1
2,6-Dinitrotoluene	<0.1	0.1
Fluoranthene	<0.1	0.1
Fluorene	<0.1	0.1
Hexachlorobenzene	<0.1	0.1
Hexachlorobutadiene	<0.1	0.1
Hexachlorocyclopentadiene	<0.1	0.1
Hexachloroethane	<0.1	0.1
Indeno(1,2,3-cd)pyrene	<0.4	0.4
Isophorone	<0.1	0.1
2-Methyl-4,6-dinitrophenol	<0.2	0.2
2-Methylnaphthalene	<0.1	0.1

  
George Havillat  
Laboratory Director



## LABORATORY ANALYSIS RESULTS

Page 3

Client: Richard C. Slade & Assoc.  
Project No.: 52057  
Project Name: Boeing Well No.1  
Sample Matrix: Soil  
Method: EPA 8270

AA Project No.: A44203  
Date Received: 04/17/01  
Date Reported: 04/19/01  
Units: mg/Kg

Date Sampled:	04/16/01	
Date Analyzed:	04/18/01	
Date Extracted:	04/17/01	
AA ID No.:	119469	
Client ID No.:	Well No.1	MRL
<b>Compounds:</b>		
2-Methylphenol	<0.2	0.2
4-Methylphenol	<0.2	0.2
N-Nitrosodi-n-propylamine	<0.1	0.1
N-Nitrosodimethylamine	<0.1	0.1
N-Nitrosodiphenylamine	<0.1	0.1
Naphthalene	<0.1	0.1
2-Nitroaniline	<0.1	0.1
3-Nitroaniline	<0.4	0.4
4-Nitroaniline	<0.2	0.2
Nitrobenzene	<0.1	0.1
2-Nitrophenol	<0.2	0.2
4-Nitrophenol	<0.2	0.2
Pentachlorophenol	<0.1	0.1
Phenanthrene	<0.1	0.1
Phenol	<0.1	0.1
Pyrene	<0.1	0.1
1,2,4-Trichlorobenzene	<0.1	0.1
2,4,5-Trichlorophenol	<0.2	0.2
2,4,6-Trichlorophenol	<0.2	0.2

MRL: Method Reporting Limit

  
George Havallas  
Laboratory Director



# LABORATORY QA/QC REPORT

Page 1

Client: Richard C. Slade & Assoc.

Project Name: Boeing Well No.1

Method: EPA 8270

Sample ID: Matrix Spike

Concentration: 50 ug/Kg

AA ID No.: 119426

Project No.: 52057

AA Project No.: A44203

Date Analyzed: 04/18/01

Date Reported: 04/24/01

Compounds	Result (ug/Kg)	Spike Recovery (%)	Dup. Result (ug/Kg)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec. Range (%)
Acenaphthene	34.67	69	31.78	64	8	47 - 145
4-Chloro-3-methylphenol	31.64	63	33.13	66	5	22 - 147
2-Chlorophenol	28.42	57	28.81	58	2	23 - 134
1,4-Dichlorobenzene	22.90	46	19.84	40	14	20 - 124
2,4-Dinitrotoluene	41.06	82	37.66	75	9	39 - 139
N-Nitrosodi-n-propylamine	21.45	43	20.17	40	7	5 - 230
4-Nitrophenol	26.16	52	24.72	49	6	5 - 132
Pentachlorophenol	27.70	55	24.60	49	12	14 - 176
Phenol	19.05	38	21.00	42	10	5 - 112
Pyrene	44.00	88	42.00	84	5	25 - 115
1,2,4-Trichlorobenzene	26.03	52	25.92	52	0	44 - 142

  
George Havallos  
Laboratory Director



# AMERICAN ANALYTICS CHAIN-OF-CUSTODY RECORD

9765 ETON AVE., CHATSWORTH, CA 91311

Tel: 818-998-5547 FAX: 818-998-7258

DATE

4/17/81

PAGE

1 OF 1

AA Client <u>Richard C. Slade &amp; Assoc.</u>		Phone <u>818-506-0418</u>		Sampler's Name <u>Earl LaFargue</u>		
Project Manager <u>Earl LaFargue</u>		P.O. No.		Sampler's Signature <u>[Signature]</u>		
Project Name <u>Boeing Well No. 1</u>		Project No. <u>52057</u>		Project Manager's Signature <u>[Signature]</u>		
Job Name <u>818-506-0418 Phone</u>		ANALYSIS REQUIRED (Test Name)				
Address <u>4420 Coldwater Ln. NE</u>						
Notes <u>Not fully coded, CA</u>		Special Test Requirements / Comments i.e., - Turnaround Time, Detection Limits, Data Package.....)				
Client's ID.						
AA ID#	Date	Time	Sample Type	Number of Containers	<u>Normal Turnaround</u>	
<u>119469</u>	<u>4/17/81</u>	<u>3:35 PM</u>	<u>Soil</u>	<u>2</u>		
SAMPLE INTEGRITY TO BE FILLED IN BY RECEIVING LAB						
Samples Intact	Yes <u>✓</u>	No <u>  </u>	Refined by: <u>[Signature]</u>	Date <u>4/17/81</u>	Time <u>9:37</u>	Received by: <u>[Signature]</u>
Samples Properly Coded	Yes <u>✓</u>	No <u>  </u>	Refined by:	Date	Time	Received by:
Samples Accepted	Yes <u>✓</u>	No <u>  </u>	Refined by:	Date	Time	Received by:
If Not Why:			Refined by:	Date	Time	Received by:
AA Project No. <u>44203</u>						

DISTRIBUTION: White - Laboratory, Canary - Laboratory, Pink - Account Executive, Gold - Client



## APPENDIX 5 CEMENT DELIVERY TICKETS

CONTROL  
NUMBER

7985367

ROBERTSON'S

OPEN 7 DAYS  
P.O. BOX 33140, RIVERSIDE, CA 92519  
PHONE (800) 834-7557

# 101C7985367 #

#1 RIVERSIDE - 10000 VAN BUREN BLVD.  
#2 MORRIS VALLEY - 12000 DAY STREET  
#3 REDLANDS - 5300 ALHAMBRA  
#4 FONTANA - 13700 BLOWER AVE.  
#5 POMONA - 24700 POMONA BLVD.  
#6 HEMET/SAN JACINTO - 1075 STATE STREET#7 BEAUMONT - 402 FIFTH PLACE  
#8 SUN CITY - 27000 WATSON ROAD  
#9 APPROXIMAD - 26700 HWY 10  
#10 SANTA FE SPRINGS - 12311 GREENSTONE AVENUE  
#11 CALAZON - 10800 APACHE TRAIL  
#12 ANAHEIM HILLS - 9010 SANTA ANA CANYON RD.#13 RIVERSIDE - 13831 LIVE OAK LANE  
#14 PASADENA - 1420 N. LINCOLN AVE.  
#15 VERNON-LOS ANGELES - 3305 E. 25TH STREET  
#16 ANAHEIM - 201 E. COMMERCIAL STREET  
#17 SANTA ANA - 310 N. TOWNSEND STREET  
#18 LAKE FOREST - 25821 TOWN CENTRE DR.#19 ADELANTO - 12003 VIOLET RD.  
#20 SAN CLEMENTE - 110 RANCHO CT.  
#21 IRVINE - 10061 CONSTRUCTION CIR. WEST  
#22 NO. HOLLYWOOD - 15100 PARKER STREET  
#23 PARAMOUNT - 7277 S. ROBERTSON AVE.  
#24 PALTO - 2001 N. ALDEN AVENUEPLANT DATE CUSTOMER NO. SOLD TO: MAP PAGE TICKET NO.  
23 05/17/01 53680 BEYLIK DRILLING INC 764A3 7985367  
TX CD DELIVERY ADDRESS & INSTRUCTIONS CUSTOMER RD. / JOB OR LOT #ENTER GATE AT HARBOR GATE AND FRANCISCO TORRANCE 05-9430 60098  
Job Phone : (562) 755-5813 (562) 691-0903 LAST TKSCPU NO. METER READING TIME TYPED TRUCK LIC NO.  
542 2200.00 12:50 5028674 DEAN  
LOAD NO. BLIMP TRUCK DRIVER  
1 2.00 368 1052 GUERRO EDUARDO STRUCTURESTO JOB 13:05 JOB START 13:00  
ON JOB 13:15 Job-site Cylinder Test: ☐ Yes  
START POUR 1350 Water added on job at: \_\_\_\_\_ MIN. CHECK # \_\_\_\_\_  
FINISH POUR \_\_\_\_\_ Customer's request: \_\_\_\_\_ STAND BY \_\_\_\_\_ MIN. CHECK ☐ AMOUNT \$ \_\_\_\_\_  
LEAVE JOB \_\_\_\_\_ RATE OF X 6 \_\_\_\_\_ PER MIN. CASH ☐ AMOUNT \$ \_\_\_\_\_  
APPROVE PLANT \_\_\_\_\_ Additional water added to this concrete will reduce its strength. Any water added is at customer's own risk. 4 min. per yd. free unloading time allowed. Additional unloading time charged at current hourly truck rate.TERMS AND CONDITIONS OF SALE  
In consideration of the purchase of the described material, the Customer hereby agrees to indemnify and hold harmless Robertson's and its employees, agents, and subcontractors from and against all claims, damages, losses, and expenses, including reasonable attorneys' fees, which may be asserted against or incurred by Robertson's, its employees, agents, or subcontractors in connection with the performance of the contract, whether or not such claims, damages, losses, and expenses are caused in whole or in part by the negligence of Robertson's, its employees, agents, or subcontractors. This obligation shall survive the termination or expiration of this contract. The Customer agrees to pay a fee of \$100.00 per hour for the services of Robertson's attorneys, if such services are required. The Customer agrees to pay a fee of \$100.00 per hour for the services of Robertson's attorneys, if such services are required. The Customer agrees to pay a fee of \$100.00 per hour for the services of Robertson's attorneys, if such services are required.LOAD QUANTITY CUMULATIVE QUANTITY ORDERED QUANTITY PRODUCT CODE MIX AND COMMODITY DESCRIPTION UNIT OF MEASURE UNIT PRICE AMOUNT  
4.00 4.00 4.00 963 21 SK-NEAT W/ASH CY

## DEL. CHARGE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster whose signature is on this certificate, who is a recognized authority of accuracy as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

ROBERTSON'S  
WEIGHMASTER

Jerry Atkins

BY DEPUTY

TAX  
PREVIOUS  
BALANCE  
SUB  
TOTAL  
STAND BY  
CHARGE

TOTAL

DELIVERY TICKET

MUSHROOM CAP TICKET



CONTRACT  
NUMBER

PO BOX 33188 RIVERSIDE, CA 92519  
PHONE (800) 834-7557

#1 RIVERSIDE - 6630 VAN BUREN BLVD.  
#2 MORNING VALLEY - 1400 DICK STREET  
#3 HIGHLAND - 1010 N. HIGHWAY 101  
#4 FONTANA - 1010 N. HIGHWAY 101  
#5 POMONA - 1010 N. HIGHWAY 101  
#6 HEMET/ARVING - 1010 N. HIGHWAY 101

#7 BEAUMONT - 402 FIFTH PLACE  
#8 SAN CITY - 2700 WADSWORTH ROAD  
#9 ANTONIO - 1010 N. HIGHWAY 101  
#10 SAN ANTONIO - 1010 N. HIGHWAY 101  
#11 SAN ANTONIO - 1010 N. HIGHWAY 101  
#12 SAN ANTONIO - 1010 N. HIGHWAY 101

#13 PRINCETON - 1301 N. HIGHWAY 101  
#14 PRINCETON - 1301 N. HIGHWAY 101  
#15 PRINCETON - 1301 N. HIGHWAY 101  
#16 PRINCETON - 1301 N. HIGHWAY 101  
#17 PRINCETON - 1301 N. HIGHWAY 101  
#18 PRINCETON - 1301 N. HIGHWAY 101

#19 PRINCETON - 1301 N. HIGHWAY 101  
#20 PRINCETON - 1301 N. HIGHWAY 101  
#21 PRINCETON - 1301 N. HIGHWAY 101  
#22 PRINCETON - 1301 N. HIGHWAY 101  
#23 PRINCETON - 1301 N. HIGHWAY 101  
#24 PRINCETON - 1301 N. HIGHWAY 101

PLANT DATE CUSTOMER NO. SOLD TO  
23 05/16/88 53580 BEYLK DRILLING INC  
TX CD DELIVERY ADDRESS INSTRUCTIONS  
19803 S. RANDIE  
C/S FRANK COO TORRANCE (562) 691-0003 LABT  
Job Phone: (562) 755-5813

TRUCK NO. METER READING TIME TYPED TRUCK LIC NO.  
620 2200.00 12:27 5Y78005 DEAN

LOAD NO. SLAB TRUCK DRIVER  
2.00 581 1671 RIOS ROBERT

JOBS START 13:00  
Water added on job at  
Customer's request.

gets to Full Ld.  
gets to 2/3 Ld.  
gets to 1/3 Ld.

ADJ. WGT. 111M

4000 LBS. OF CEMENT

4000 LBS. OF CEMENT

4000 LBS. OF CEMENT

4000 LBS. OF CEMENT

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4000 LBS. OF CEMENT

4000 LBS. OF CEMENT

4000 LBS. OF CEMENT

10 FOOT TO 186 FOOT CEMENT SEAL TICKET

CONTROL  
NUMBER

8004573

**ROBERTSON'S**

OPEN 7 DAYS

P.O. BOX 33140, RIVERSIDE, CA 92519

PHONE (800) 834-7557



# 10108004573 #

#1 RIVERSIDE - 6830 VAN BUREN BLVD.  
#2 MORENO VALLEY - 12880 DAY STREET  
#3 REDLANDS - 8353 ALABAMA  
#4 FONTANA - 15782 SLOVER AVE.  
#5 POMONA - 2470 POMONA BLVD.  
#6 HEMET/SAN JACINTO - 1675 STATE STREET

#7 BEAUMONT - 452 FIFTH PLACE  
#8 SUN CITY - 27060 WATSON ROAD  
#9 ARROWHEAD - 28760 HWY 18  
#10 SANTA FE SPRINGS - 12311 GREENSTONE AVENUE  
#11 CABAZON - 12888 APACHE TRAIL  
#12 ANAHEIM HILLS - 8010 SANTA ANA CANYON RD.

#13 IRVINDALE - 13631 LIVE OAK LANE  
#14 PASADENA - 1420 N. LINCOLN AVE.  
#15 VERNON-LOS ANGELES - 3385 E. 20TH STREET  
#16 ANAHEIM - 201 E. COMMERCIAL STREET  
#17 SANTA ANA - 310 N. TOWNSEND STREET  
#18 LAKE FOREST - 25031 TOWN CENTRE DR.

#19 ADELANTO - 12203 VIOLET RD.  
#20 SAN CLEMENTE - 116 RINCON CT.  
#21 IRVINE - 18081 CONSTRUCTION CIR. WEST  
#22 NO. HOLLYWOOD - 13132 RAYMER STREET  
#23 PARAMOUNT - 7277 E. ROSECRANS AVE.  
#24 RIALTO - 2801 N. ALDER AVENUE

PLANT DATE CUSTOMER NO. SOLD TO: MAP PAGE TICKET NO.  
23 05/11/01 53680 REYLIK DRILLING INC 76493 8004573

TX CD DELIVERY ADDRESS & INSTRUCTIONS CUSTOMER PO. / JOB OR LOT #  
19503 S. NORMANDIE 05-9430 60098  
ENTER OFF FRANCISCO TORRANCE (562) 691-0903 LAST TKS  
Job Phone : (562) 755-5711

CPU NO. METER READING TIME TYPED TRUCK LIC NO.  
530 2200.00 12:46 5Y71266 DEAN

LOAD NO. SLUMP TRUCK DRIVER  
1 2.00 910 267 CHAVEZ, EDWARD SLURRY

TO JOB 1305 DRUM REVS: Job-site Cylinder Test: ☒ Yes 12:30  
ON JOB 1338 Water added on job at ☒ MIN. CHECK #  
START POUR 1340 Customer's request: STAND BY MIN. CHECK ☐ AMOUNT BY  
FINISH POUR \_\_\_\_\_ RATE OF X \$ PER MIN. CASH ☐ AMOUNT BY  
LEAVE JOB \_\_\_\_\_ \$ OVERTIME CHARGE PLANT MOR SIG  
ARRIVE PLANT \_\_\_\_\_ ADJ. Meter MIN 4 min. per yd. free unloading time allowed.  
Additional water added to this concrete will Additional unloading time charged at  
reduce its strength. Any water added is at current hourly truck rate.  
customer's own risk.

## TERMS AND CONDITIONS OF SALE

In consideration of Robertson's delivering the described material to a place designated by the Customer, the Customer hereby releases and agrees to indemnify and hold harmless Robertson's and its employees from all liability or claims for damage done by them, resulting from the movement of Robertson's vehicles upon or about the delivery location. Customer acknowledges that the described material has been chosen and selected solely by Customer without Robertson's having reviewed any plans or specifications relating to the project on which the material is to be used. Customer agrees to defend, indemnify, and hold Robertson's harmless from all liability or claims for damage relating to said material being inappropriate, incomplete, improper or inconsistent with plans and specifications, or with the ground conditions or conditions on the land where the material is utilized, to the fullest extent permitted by law. In event Robertson's retains the services of an attorney to collect payment for the described materials, the Customer agrees to pay reasonable attorney's fee's incurred by Robertson's. Customer agrees to pay a time price differential of 1 1/2% per month on any amounts owed to Robertson's for more than thirty (30) days.

LOAD QUANTITY	CUMULATIVE QUANTITY	ORDERED QUANTITY	PRODUCT CODE	MIX AND COMMODITY DESCRIPTION	UNIT OF MEASURE	UNIT PRICE	AMOUNT
8.00	8.00	18.00	963	21 SK-NEAT WASH	CY		

## DEL. CHARGE

WEIGHMASTER CERTIFICATE  
THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

ROBERTSON'S  
WEIGHMASTER

Jerry Atkins

BY DEPUTY

TAX  
PREVIOUS BALANCE  
SUB TOTAL  
STAND BY CHARGE  
TOTAL

AGREED TO AND RECEIVED BY CUSTOMER

DELIVERY TICKET

186 FOOT TO 599 FOOT CEMENT SEAL TICKET

CONTROL  
NUMBER

8004600

**ROBERTSON'S**

OPEN 7 DAYS

P.O. BOX 33140, RIVERSIDE, CA 92519

PHONE (800) 834-7557



# 101C8004600 #

#1 RIVERSIDE - 5630 VAN BUREN BLVD.  
#2 MORENO VALLEY - 12660 DAY STREET  
#3 REDLANDS - 8353 ALABAMA  
#4 FONTANA - 13792 SLOVER AVE.  
#5 POMONA - 2470 POMONA BLVD.  
#6 HEMET/SAN JACINTO - 1675 STATE STREET

#7 BEAUMONT - 452 FIFTH PLACE  
#8 SUN CITY - 27060 WATSON ROAD  
#9 ARROWHEAD - 26780 HWY 18  
#10 SANTA FE SPRINGS - 12911 GREENSTONE AVENUE  
#11 CABAZON - 13880 APACHE TRAIL  
#12 ANAHEIM HILLS - 9010 SANTA ANA CANYON RD.

#13 IRVINDALE - 13831 LIVE OAK LANE  
#14 PASADENA - 1420 N. LINCOLN AVE.  
#15 VERNON/LOS ANGELES - 3060 E. 20TH STREET  
#16 ANAHEIM - 201 E. COMMERCIAL STREET  
#17 SANTA ANA - 310 N. TOWNSEND STREET  
#18 LAKE FOREST - 25831 TOWN CENTRE DR.

#19 ADELANTO - 12263 VIOLET RD.  
#20 SAN CLEMENTE - 118 RINCON CT.  
#21 IRVINE - 18881 CONSTRUCTION CIR. WEST  
#22 NO. HOLLYWOOD - 13132 RAMBER STREET  
#23 PARAMOUNT - 7277 E. ROSECRANS AVE.  
#24 RIALTO - 2801 N. ALDER AVENUE

PLANT DATE CUSTOMER NO. SOLD TO: MAP PAGE TICKET NO.  
23 05/11/01 53680 BEYLIK DRILLING INC 764A3 8004600

TX CD DELIVERY ADDRESS & INSTRUCTIONS CUSTOMER PO. / JOB OR LOT #  
19503 S. NORMANDIE 05-9430 60098  
ENTER OFF FRANCISCO TORRANCE (562) 691-0903 LAST TKS 910  
Job Phone : (562) 755-5711 ENTR 2ND DRWY E/HARBOR GATE DN DRT RD

CPU NO. METER READING TIME TYPED TRUCK LIC NO.  
530 2200.00 14:18 6D83776 DEAN

LOAD NO. SLUMP TRUCK DRIVER SLURRY  
2 2.00 955 2250 RILEY JEFF

TO JOB 2:36 DRUM REV. Job-site Cylinder Test: ☐ Yes TIME ON JOB \_\_\_\_\_ MIN. CHECK # \_\_\_\_\_  
ON JOB 15:05 Water added on job at \_\_\_\_\_ MIN. CHECK ☐ \_\_\_\_\_  
START POUR 15:10 100 Customer's request: \_\_\_\_\_ RATE OF X \$ \_\_\_\_\_ PER MIN. CASH ☐ \_\_\_\_\_  
FINISH POUR 15:47 \_\_\_\_\_ gals to Full Ld. \_\_\_\_\_  
\_\_\_\_\_ gals to 2/3 Ld. \_\_\_\_\_  
\_\_\_\_\_ gals to 1/3 Ld. \_\_\_\_\_  
LEAVE JOB \_\_\_\_\_ ADJ. Meter, MIN. 4 min. per yd. free unloading time allowed.  
ARRIVE PLANT \_\_\_\_\_ Additional water added to this concrete will reduce its strength. Any water added is at customer's own risk. Additional unloading time charged at current hourly truck rate.

## TERMS AND CONDITIONS OF SALE

In consideration of Robertson's delivering the described material to a place designated by the Customer, the Customer hereby releases and agrees to indemnify and hold harmless Robertson's and its employees from all liability or claims for damage done by them, resulting from the movement of Robertson's vehicles upon or about the delivery location. Customer acknowledges that the described material has been chosen and selected solely by Customer without Robertson's having reviewed any plans or specifications relating to the project on which the material is to be used. Customer agrees to defend, indemnify, and hold Robertson's harmless from all liability or claims for damage relating to said material being inappropriate, incompatible, improper or inconsistent with plans and specifications, or with the ground soils or conditions on the land where the material is utilized, to the fullest extent permitted by law. In event Robertson's retains the services of an attorney to collect payment for the described materials, the Customer agrees to pay reasonable attorney's fee's incurred by Robertson's. Customer agrees to pay a time price differential of 1 1/4% per month on any amounts owed to Robertson's for more than thirty (30) days.

LOAD QUANTITY	CUMULATIVE QUANTITY	ORDERED QUANTITY	PRODUCT CODE	MIX AND COMMODITY DESCRIPTION	UNIT OF MEASURE	UNIT PRICE	AMOUNT
8.00	16.00	16.00	963	21 SK-NEAT W/ASH	CY		

## DEL. CHARGE

WEIGHMASTER CERTIFICATE  
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ROBERTSON'S  
WEIGHMASTER

Dave Galias

BY DELIVERY

TAX

PREVIOUS  
BALANCESUB  
TOTALSTAND BY  
CHARGE

TOTAL

APPROVED TO AND RECEIVED BY CUSTOMER

DELIVERY TICKET

186 FOOT TO 599 FOOT CEMENT SEAL TICKET